

Environmental Management Team  
Offshore Petroleum Regulator for Environment & Decommissioning  
AB1 Building  
Wing C  
Crimon Place  
Aberdeen  
AB10 1BJ

31<sup>st</sup> May 2021  
BEISES reference Number: D/4261/2021

Dear Sir/Madam,

**THE OFFSHORE OIL AND GAS EXPLORATION, PRODUCTION, UNLOADING AND STORAGE  
(ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS 2020 – Regulation 11**

**Summary of the project: Petroleum Production Licences P.1028 and P.1189: Cambo Field  
Development**

I refer to the above-mentioned licence(s) and the potential field development mentioned above.

An application for consent has been submitted to the Oil and Gas Authority (OGA) for the above project on 25/10/2019. The summary of the project is accompanied by a copy of the Environmental Statement (ES) for the Cambo Field Development.

The primary nature of this project will be for the development of the Cambo oil and gas field and a summary of the project is provided below.

**Location**

- The Cambo oil field lies within UKCS Blocks 204/4a, 204/5a, 204/9a and 204/10a, in the West of Shetland region.
- The proposed Development footprint is situated at water depths of between 1,050 m in the southeast to 1,100 m in the northwest within the Faroe-Shetland Channel, with the Gas Export Pipeline route situated at water depths of 1,085 m to 190 m.
- The nearest coast line is the Shetland Islands, located approximately 125 km to the east.
- The proposed Development lies adjacent to the UK/Faroe Island transboundary line.

**Proposed activities**

- The proposed activities relate to a new project.
- The concept for the Cambo Project is for a dedicated, moored Floating Production, Storage and Offloading (FPSO) vessel to produce hydrocarbons from two drill centres. Oil will be exported via shuttle tanker. Gas will be exported via a gas export pipeline extending 70 km to the southeast of the Cambo field, and will terminate at the West of Shetland Pipeline (WOSPS) Pipeline End Manifold (PLEM) tie-in.

- It is proposed that eight new production wells and four water injection wells will be drilled in the Cambo field. Additionally, the Cambo 204/10a-5Y well, drilled as an appraisal well in 2018, will also be completed for production.

**Timeline**

- The Cambo field is expected to produce oil and gas for approximately 25 years.
- Offshore development activities are currently due to commence at the Cambo field in 2021, with first drilling operation currently planned in 2022. First oil is expected in 2025.

Yours faithfully,

A handwritten signature in black ink, appearing to read "Jonathan Roger". The signature is written in a cursive, flowing style.

Jonathan Roger  
Chief Executive Officer, Siccar Point Energy E&P Limited